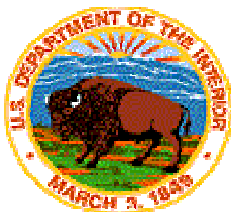


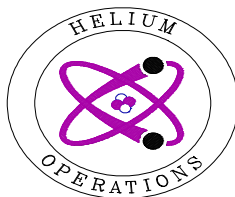
# Bureau of Land Management

Amarillo Field Office

Helium Operations



Statistical Report  
for  
November - 2006



## *Distribution:*

Fluid Minerals Group Manager, Washington Office  
NMSO, New Mexico State Director  
NMSO, Associate State Director  
NMSO, Petroleum Engineer  
Field Manager, Amarillo Field Office  
Assistant Field Managers (3)  
Team Leaders  
-Federal Leased Lands  
-Resources Evaluation & Gas Analysis  
-Natural Gas Engineering

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Amarillo, Texas

Issued: January 17, 2007

**"Please Note: Data in this report is accurate as of print date; however all data is subject to change."**

Approved for distribution: Nelson R. Bullard

Date: 01/17/2007

Table 1 - Summary of Helium Operations

November - 2006

**Helium Enrichment Unit Operations****Gas Processed**

	Month			Gross Cumulative	Net Cumulative
	Gross Volume	Net Helium	Average Percent		
Plant Feed	436,313	111,210	25.49%	23,704,721	5,872,873
Helium Product	138,867	108,969	78.47%	7,386,635	5,800,271
Residue Natural Gas	167,359	73	0.04%	10,494,949	1,188

**Natural Gas & Liquids Produced****Gas Processed**

	Month	FYTD
Natural Gas Sales (Mcf***)	146,589	442,921
NGL Sales (gallons)	46,402	131,111

\*\*\* Volumes in Mcf at 14.73 psia &amp; 60°F

**Bush Dome Reservoir Operations****Conservation gases from all sources**

	Month			Gross Cumulative	Net Cumulative
	Gross Volume	Net Helium	Average Percent		
Total Withdrawn	502,880	159,470	31.71%	158,467,857	25,503,497
Crude Injection	6,525	5,188	79.51%	65,528,620	47,289,636
Crude Production	68,820	48,132	69.94%	613,825	447,994

**Storage Operations****Conservation Helium**

	Month	FYTD	CYTD	Cumulative
Open Market Sale Volumes (Mcf*)	181,600	193,300	1,758,300	5,463,900
Conservation Helium in Storage (EOM)	22,819,584			

\* Volumes in Mcf at 14.65 psia &amp; 60°F

**In Kind Helium**

	Month	FYTD	CYTD	Cumulative
Sale Volumes Transferred	56,930	56,930	184,064	1,852,930
Sale Volumes Outstanding	55			

Volumes in Mcf at 14.65 psia &amp; 60°F

**Private Company Helium Storage Contracts****Contact Activity**

	Month			Annual Helium FYTD
	Gross Volume	Net Helium	Average Percent	
Crude Acquired	68,380	45,918	67.15%	96,793
Crude Disposed	272,715	199,536	73.17%	434,468
Net Balance	(204,335)	(153,618)		(337,675)
Balance of Stored Helium End Of Month		1,205,093		

Volumes in Mcf at 14.65 psia &amp; 60°F

**Revenue / Charges****Helium Storage Contracts** (Charges Billed (\$))

	Month	FYTD
Storage Fees Billed (\$)	\$273,403	\$286,635
Reservoir Management Fees Billed (\$)	\$203,149	\$457,085

**Field Compressor Charges** (Charges Billed (\$))

	Month	FYTD
Funded by Cliffside Refiners, LP (provides for booster compression services)	(\$57,660)	(\$112,734)
Cliffside Refiners, LP, by Agreement #GDA010003 (reimburses BLM for fuel, labor, supplies, etc.)	\$13,863	\$25,142
Net-Total (Funded by the four Refiners to the Cliffside Refiners, LP for the compression costs.)	(\$43,796)	(\$87,592)

**Enrichment Unit Charges** (Charges Billed (\$))

	Month	FYTD
Reservoir Management Fees (RMF)	\$203,149	\$457,085
Total operating costs	(\$881,099)	(\$1,792,762)
Sub Total - Items provided by BLM	\$407,851	\$846,266
Total - Cliffside Refiners, LP, GDA030001	(\$473,248)	(\$946,496)

**Conservation Helium - Natural Gas - Liquid Sales**

(Charges Billed (\$))

	Month	FYTD
Open Market Sales	\$10,669,000	\$11,356,375
In Kind Sales	\$0	\$0
Natural Gas & Liquid Sales	\$955,497	\$2,672,630

**Helium Resources Evaluation**

	Month	FYTD
Revenue Collected from Federal Lease Holds	\$217,937	\$816,978
Helium Sample Collection Report for month	Submitted - 7	Received - 1
		Analyzed - 9

\*Rounded to nearest dollar

Table 2 - Bush Dome Reservoir Operations

November - 2006

		Gross Withdrawal		Net Helium Withdrawal		Nitrogen		Methane		Ethane plus		Other (CO2, Ar, H2)	
		Month	Cumulative	Month	Cumulative	Month	Cumulative	Month	Cumulative	Month	Cumulative	Month	Cumulative
<b>TOTAL</b>		<b>502,880</b>	<b>158,467,857</b>	<b>159,470</b>	<b>25,503,497</b>	<b>124,325</b>	<b>38,796,120</b>	<b>194,226</b>	<b>84,504,293</b>	<b>20,672</b>	<b>8,353,467</b>	<b>4,186</b>	<b>1,310,480</b>
BIVINS A-3	Nov-06	25,961	9,306,712	15,982	2,625,017	6,453	2,356,144	3,078	3,883,518	276	379,012	173	63,021
BIVINS A-6	Nov-06	36,186	7,755,853	27,549	4,401,806	7,468	1,935,914	887	1,268,771	35	122,562	246	26,800
BIVINS A-13	Nov-06	34,918	3,295,670	19,661	2,151,370	8,783	882,259	5,647	228,032	586	23,043	241	10,965
BIVINS A-14	Nov-06	48,813	3,589,648	31,735	2,519,878	12,124	930,661	4,196	118,332	421	11,540	337	9,237
BIVINS A-4	Nov-06	24,364	9,461,031	10,885	1,412,225	5,939	2,287,433	6,617	5,171,200	733	507,716	191	82,456
BUSH A-2	Nov-06	25,883	8,641,949	10,725	1,079,348	6,602	2,088,491	7,510	4,911,013	866	485,166	180	77,931
Injection	Nov-06	6,525	65,528,620	5,188	47,289,636	1,168	16,930,684	124	762,117	0	16	46	546,168
inj Bivins A-3	Nov-06	0	(25,652,212)	0	(18,384,374)	0	(6,554,527)	0	(332,774)	0	0	0	(380,537)
inj Bivins A-6	Nov-06	(6,525)	(23,489,199)	(5,188)	(16,957,577)	(1,168)	(6,300,440)	(124)	(124,653)	0	(7)	(46)	(106,522)
inj Bivins A-13	Nov-06	0	(6,490,417)	0	(4,706,191)	0	(1,656,853)	0	(122,391)	0	(2)	0	(4,980)
inj Bivins A-14	Nov-06	0	(6,501,333)	0	(4,767,421)	0	(1,602,106)	0	(126,303)	0	(7)	0	(5,497)
inj Bivins A-4	Nov-06	0	(2,527,801)	0	(1,848,815)	0	(601,353)	0	(42,016)	0	0	0	(35,617)
inj Bush A-2	Nov-06	0	(867,658)	0	(625,258)	0	(215,406)	0	(13,980)	0	0	0	(13,015)
Production	Nov-06	68,820	613,825	48,132	447,994	15,587	133,803	4,261	25,981	370	1,891	470	4,157
BIVINS A-1	Nov-06	0	2,686,608	0	48,896	0	636,995	0	1,798,415	0	175,704	0	26,597
BIVINS A-2	Nov-06	13,690	11,814,017	1,782	1,751,881	3,363	2,910,100	7,617	6,423,526	812	632,654	116	95,856
BIVINS A-5	Nov-06	17,739	12,640,308	5,076	1,257,508	4,522	3,067,144	7,199	7,466,177	807	736,851	135	112,628
BIVINS A-7	Nov-06	17,526	8,870,178	6,154	1,813,862	4,552	2,209,354	6,016	4,349,118	688	431,686	116	66,158
BIVINS A-9	Nov-06	32,152	7,484,551	633	137,828	8,179	1,806,355	20,870	4,974,502	2,199	494,324	270	71,542
BIVINS A-11	Nov-06	23,561	3,667,425	483	68,390	5,961	892,580	15,284	2,427,364	1,614	243,790	219	35,302
BIVINS A-15	Nov-06	24,984	6,653,365	762	367,918	5,861	1,590,999	16,385	4,212,456	1,689	417,171	287	64,821
BIVINS B-1	Nov-06	31,829	4,557,533	1,423	185,240	7,813	1,097,201	20,162	2,935,601	2,123	295,549	307	43,941
BIVINS B-2	Nov-06	27,796	3,398,569	534	63,283	7,063	834,425	17,890	2,234,216	1,887	225,784	423	40,861
BUSH A-1	Nov-06	0	5,721,962	0	104,140	0	1,356,677	0	3,830,281	0	374,216	0	56,647
BUSH A-3	Nov-06	21,728	8,433,937	11,565	1,246,987	5,592	2,052,965	3,930	4,604,199	467	454,352	175	75,435
BUSH A-4	Nov-06	13,847	6,043,059	3,757	1,077,267	3,565	1,495,753	5,795	3,114,123	645	309,430	86	46,486
BUSH A-5	Nov-06	26,906	11,894,552	8,685	2,363,296	6,860	2,965,861	10,081	5,894,474	1,126	583,269	153	87,652
BUSH A-8	Nov-06	12,992	2,525,983	239	46,123	3,148	602,499	8,537	1,683,200	883	166,798	184	27,361
BUSH A-9	Nov-06	0	3,365,825	0	78,958	0	804,323	0	2,230,706	0	220,113	0	31,724
BUSH A-11	Nov-06	16,042	2,751,411	602	75,141	3,864	656,245	10,305	1,808,919	1,077	181,472	194	29,634
BUSH B-1	Nov-06	3,882	3,090,627	79	58,030	942	733,073	2,564	2,066,541	264	202,545	33	30,438
FUQUA A-1	Nov-06	0	2,954,069	0	53,853	0	702,791	0	1,975,156	0	193,571	0	28,699
FUQUA A-2	Nov-06	0	132,119	0	2,404	0	31,322	0	88,458	0	8,637	0	1,297
FUQUA A-3	Nov-06	22,079	7,730,896	1,159	512,847	5,670	1,868,556	13,658	4,805,993	1,473	476,512	119	66,987
TT Fuel	Nov-06	3,882	0	79	0	942	0	2,564	0	264	0	33	0
field-wide pcts				31.71%	16.09%	24.72%	24.48%	38.62%	53.33%	4.11%	5.27%	0.83%	0.83%

Latest estimates of reserves and feed to HEU

Based on NITEC's 2003 reserves study  
from NITEC's interim report

As of EOM Nov-06

Volumes in BCF

Initial Gas In Place 330.040  
Produced 1924 to 1961 48.830  
Injected 1924 to 1961 0.450  
Remaining Gas In Place 1961 281.660  
Left Behind Pipe, 1961 82.060 =====> 1.500 BCF of contained helium  
Remaining in Place, 1961 199.600

Gas In Place 1961 199.600  
Produced 1961 to July 2002 82.450  
Injected 1961 to July 2002 64.510  
Remaining Gas In Place July 2002 181.660  
Produced July 2002 through Dec 2002 1.096  
Production 2003 - 05 19.119  
Injection 2003 - 05 (0.420)  
Produced to Date 2006 6.972  
Injected to Date 2006 (0.100)  
Amount of Raw Gas Available to CHEU 154.993 =====> 26.295 total helium in reservoir  
Estimated Bottom Hole Pressure 567.639

est z-factor 0.975

# Table 3 - Gas Volumes & Inventory

November - 2006

## Crude Helium Enrichment Unit Operations

		Gross Withdrawal		Net Helium Withdrawal		Nitrogen		Methane		Ethane plus		Other (CO2, Ar, H2)	
		Month	Cumulative	Month	Cumulative	Month	Cumulative	Month	Cumulative	Month	Cumulative	Month	Cumulative
Measured Feed	Nov-06	436,313	23,704,721	111,210	5,872,873	109,829	5,956,945	191,298	10,542,633	20,330	1,130,742	3,646	201,527
Calculated Feed	Nov-06	430,276	23,915,680	111,297	5,942,625	107,809	6,005,876	187,444	10,627,284	20,042	1,136,490	3,683	203,405
Feed to Box	Nov-06	427,620	23,778,906	111,297	5,942,625	107,809	6,005,876	187,444	10,627,284	20,042	1,136,490	1,027	66,631
Cheu Product	Nov-06	138,867	7,386,635	108,969	5,800,271	26,065	1,389,805	2,872	145,342	24	320	936	50,898
Residue	Nov-06	167,359	10,494,949	73	1,188	4,352	260,155	147,646	9,298,671	15,264	933,726	25	1,209
Cold Box Vent	Nov-06	63,563	4,551,436	67	78,934	57,614	3,740,343	5,824	672,833	41	137	17	59,190
Flare/Boot Strap	Nov-06	32,491	538,861	939	26,281	8,156	225,242	21,161	207,100	2,233	75,159	2	5,079
Fuel From Cheu	Nov-06	7,252	275,832	4	185	235	7,934	5,910	222,527	1,103	45,185	0	0
Shrinkage/Loss	Nov-06	1,043	77,823	0	0	0	0	0	0	1,043	77,823	0	0
Unaccounted*	Nov-06	11,122	491,967	814	33,448	9,873	397,096	405	59,150	(0)	1,071	30	1,202

\*Before October 2004, the values are estimated

## Storage Operations

Inventory (contained helium)

	Government	Private
Beginning inventory	23,060,933	1,120,181
net acceptances +	0	0
redeliveries	0	(153,618)
In Kind Transfers	(56,930)	56,930
Open Market Sales	(181,600)	181,600
Gain/loss	(2,819)	
Ending Inventory	22,819,584	1,205,093
Total Helium in Reservoir	26,295,291	
Total Helium in Storage	24,024,677	
Helium in native gas	2,270,614	

Crude Helium Pipeline

	Gross	Net Helium	Percent
Beginning inventory	47,047	35,835	76.17%
Measured to Pipeline (Private Plants)	68,647	46,104	67.16%
Measured from Pipeline (Private Plant)	272,747	199,540	73.16%
HEU Production	138,867	108,969	78.47%
Injection	6,525	5,188	79.51%
Production	68,820	48,132	69.94%
Ending Inventory	42,936	31,493	73.35%
Gain/Loss	(1,173)	(2,819)	

## Tuck Trigg Reservoir Operations

	Month	Fiscal Year	Since Field Discovery
Native Gas (Gross)			
Total in place, beg. of period	5,198,688	5,198,688	5,890,000
Recoverable in place, beg. of period	4,528,688	4,528,688	5,220,000
Production during period to date	0	0	691,312
Total in place, end of month	5,198,688	5,198,688	5,198,688
Recoverable in place, end of month	4,528,688	4,528,688	4,528,688

Table 4 - In Kind Helium Sales

November - 2006

	NASA*	Navy*	Army*	Air Force*	DOE*	Other Fed*	Subtotal*	In Kind+	Charges Billed (\$) **
<b>In Kind Helium</b>									
<b>Aeriform, Contract no. INC98-0101</b>									(billed quarterly)
Month									
FYTD									
<b>AGA Gas, Inc., Contract no. INC98-0102</b>									
Month									
FYTD									
<b>AirGas, Inc., Contract no. INC98-0103</b>									
Month									
FYTD									
<b>Air Liquide Helium America, Inc., Contract no. INC98-0104</b>									
Month									
FYTD									
<b>Air Products, L.P., Contract no. INC98-0105</b>									
Month									
FYTD									
<b>BOC Global Helium, Inc., Contract no. INC98-0106</b>									
Month									
FYTD									
<b>Corp Brothers, Inc., Contract no. INC98-0107</b>									
Month									
FYTD									
<b>FIBA Technologies, Inc., Contract no. INC98-0108</b>									
Month									
FYTD									
<b>General Air Service &amp; Supply Co., Contract no. INC98-0109</b>									
Month									
FYTD									
<b>Jack B. Kelley Co., Contract no. INC98-0110</b>									
Month									
FYTD									
<b>Portland Welding Supply, Contract no. INC98-0111</b>									
Month									
FYTD									
<b>Praxair, Inc., Contract no. INC98-0112</b>									
Month									
FYTD									
<b>United States Welding, Inc., Contract no. INC98-0113</b>									
Month									
FYTD									
<b>Matheson Tri-Gas, Inc., Contract no. INC98-0114</b>									
Month									
FYTD									
<b>GT &amp; S, Contract no. INC00-0115</b>									
Month									
FYTD									
<b>Total month</b>	0	0	0	0	0	0	0	0	\$0
<b>Total FYTD</b>	0	0	0	0	0	0	0	0	\$0
<b>Total CYTD</b>	80,233	4,937	3	13,267	16,689	25,538	140,667	138,492	\$7,816,481
<b>Cumulative</b>	1,097,728	39,694	188	227,919	263,974	252,617	1,882,121	1,852,910	\$95,305,672
<b>In Kind Transfers</b>							Month	FYTD	CYTD Cumulative
Transferred							56,930	56,930	184,064 1,852,930
Volume outstanding							55		

\* Volumes in Mcf at 14.7 psia & 70°F  
+ Volumes in Mcf at 14.65 psia & 60°F

\*\*Rounded to nearest dollar

Table 5 - Open Market/Reserve Sell-down  
Helium & Natural Gas Sales

November - 2006

	Award Volume*	Outstanding*	Sales*	Charges Billed (\$) ** (billed quarterly)	
<b>Conservation Helium</b>					
<b><u>Air Liquide Helium America, Inc.</u></b>					
Month	0	0	0	\$0	
FYTD	0	0	0	\$0	
Cumulative	50,000		50,000	\$2,625,000	
<b><u>Air Products, L.P.</u></b>					
Month	0	0	0	\$0	
FYTD	180,000	180,000	0	\$0	
Cumulative	1,880,400		1,700,400	\$92,311,000	
<b><u>BOC Global Helium, Inc.</u></b>					
Month	0	(140,000)	140,000	\$8,225,000	
FYTD	140,000	0	140,000	\$8,225,000	
Cumulative	2,309,000		2,309,000	\$125,462,500	
<b><u>Keyes Helium Co., LLC</u></b>					
Month	0	(11,600)	11,600	\$681,500	
FYTD	35,000	11,700	23,300	\$1,368,875	
Cumulative	226,200		214,500	\$11,600,275	
<b><u>AGA Gas, Inc.</u></b>					
Month	0	0	0	\$0	
FYTD	0	0	0	\$0	
Cumulative	50,000		50,000	\$2,700,000	
<b><u>Praxair, Inc.</u></b>					
Month	0	(30,000)	30,000	\$1,762,500	
FYTD	150,000	120,000	30,000	\$1,762,500	
Cumulative	1,110,000		990,000	\$55,082,500	
<b><u>Linde Gas LLC</u></b>					
Month	0	0	0	\$0	
FYTD	0	0	0	\$0	
Cumulative	150,000		150,000	\$8,335,000	
<b>Total month</b>	0	(181,600)	181,600	<b>\$10,669,000</b>	
<b>Total FYTD</b>	505,000	311,700	193,300	<b>\$11,356,375</b>	
<b>Total CYTD</b>	1,980,000		1,758,300	<b>\$99,778,875</b>	
<b>Cumulative</b>	5,775,600		5,463,900	<b>\$298,116,275</b>	
<b>Open Market Transfers</b>					
Transferred		Month	FYTD	CYTD	Cumulative
		181,600	193,300	1,758,300	5,463,900
Volume outstanding		0			

\* Volumes in Mcf at 14.65 psia & 60°F

## Natural Gas/Liquid Sales

	Natural Gas (Mcf)***	NGLs (gal)	Decatherms	\$/unit	Charges Billed (\$)*** (billed monthly)
<b><u>El Paso Natural Gas</u></b>					
Provides Firm/Interruptible natural gas transportation services					
Month	166,218		182,593	(\$0.1533)	(\$27,997)
FYTD	468,760		514,836	(\$0.1088)	(\$55,994)
Cumulative	10,079,777		11,078,217	(\$0.1100)	(\$1,219,153)
<b><u>Minerals Management Service</u></b>					
Provides natural gas marketing services under a Cooperative Agreement					
Month					\$0
FYTD				\$0.0000	\$0
Cumulative				(\$0.0125)	(\$126,024)
<b><u>Cenergy Marketing</u></b>					
Month	146,589	0	160,515	\$5.996505	\$934,532
FYTD	442,921	0	486,480	\$5.433088	\$2,592,638
Cumulative	10,124,687	0	11,062,785	\$6.068527	\$66,669,189
<b><u>Seminole Transportation &amp; Gathering</u></b>					
Month	0	46,402	5,012	\$9.768970	\$48,962
FYTD	0	131,111	14,088	\$9.652565	\$135,985
Cumulative	0	2,491,683	263,605	\$9.777262	\$2,577,335
<b>Total month</b>	146,589	46,402	165,527	\$5.941593	<b>\$955,497</b>
<b>Total FYTD</b>	442,921	131,111	500,568	\$5.439980	<b>\$2,672,630</b>
<b>Total CYTD</b>	2,721,367	784,315	3,071,003	\$5.793036	<b>\$17,574,876</b>
<b>Cumulative</b>	10,124,687	2,491,683	11,326,390	\$6.036078	<b>\$67,901,347</b>

\*\*\* Volumes in Mcf at 14.73 psia & 60°F

\*\*\*Rounded to nearest dollar

## Table 6 - Helium Resources Evaluation

November - 2006

All Volumes in Mcf at 14.7 psia & 70°F

<b>Revenue Collected From Federal Leaseholds</b>	Month*	FYTD*
Fee Sales & Royalties	\$218,129	\$807,563
Natural Gas Royalties (1)	\$1,611	\$3,958
Natural Gas Rentals	\$0	\$0
Other	\$5,457	\$12,717
Revenue Collected from Federal Lease Holds	\$217,937	\$816,978

\*Totals do not sum

<b>Helium Analysis and Evaluation</b>	Month	FYTD
Number of Sample Request Letters Sent	7	20
Number of Samples Received	1	7
Number of Samples Analyzed	1	5
Total Number of Samples Analyzed For Resources Division	4	9
Total Number of Samples Analyzed (2)	9	60

### U. S. Helium Production

<i>Domestic</i>	FY Volume		CY Volume
2001 Helium Sold	4,908,300		4,756,719
2002 Helium Sold	4,620,900		4,584,904
2003 Helium Sold	4,621,000		4,393,555
2004 Helium Sold	4,675,800		4,692,699
2005 Helium Sold	4,936,900		4,800,782
2006 Helium Sold *	4,495,500	*	4,500,000
2007 Helium Sold *	4,700,000	*	4,625,000
Estimated Helium Resources (as of 01/01/2003)			305,000,000

\* Indicates Production Data is Projected

	FY-2006	CY-2005
<b>U.S. Helium Exports</b> (3)	2,071,425	1,851,322

(1) Includes drip gas sales & other miscellaneous gas sales.

(2) Includes pipeline, field survey, and other requested analyses.

(3) Data from Department of Commerce - Bureau of the Census.

# Table 7 - Helium Storage Contract Activity

November - 2006

All Volumes in Mcf at 14.65 psia & 60°F

	Metered Gas						Transferred Gas		Stored Helium EOM	Charges Billed (\$)**	
	Gross Gas	Helium %	Helium	Helium			Helium			Month	FYTD
	Month			FYTD	CYTD	Cumulative	Month	Cumulative			
Total All Contracts*											
Crude Acquired	68,380	67.2%	45,918	96,793	606,025	27,258,869	273,833	33,929,956	1,205,093	\$273,403	Storage Fees
Crude Disposed	272,715	73.2%	199,536	434,468	2,467,735	31,249,475	35,303	27,255,539		<u>\$203,149</u>	RMF Fees
Grade-A Rdlvrd	0		0	0	0	1,478,718					
Net/Balance	(204,335)		(153,618)	(337,675)	(1,861,710)	(5,469,324)	238,530	6,674,417		\$476,552	\$743,721
Total Prior Contracts (TERMINATED)											
Crude Acquired				0	0	17,406,129	0	18,196,898	0		
Crude Disposed				0	0	11,830,863	0	19,148,768			
Grade-A Rdlvrd				0	0	1,478,718					
Number of trailers				0	0	9,834					
BOC Global Helium, Inc., Contract no. 1995-3249											
Crude Acquired											
Crude Disposed											
Net/Balance											
Praxair, Inc., Contract no. 1995-3251											
Crude Acquired											
Crude Disposed											
Net/Balance											
Air Products, L.P., Contract no. 1995-3256											
Crude Acquired											
Crude Disposed											
Net/Balance											
Oneok Field Services, Contract no. 1995-3258											
Crude Acquired											
Crude Disposed											
Net/Balance											
ExxonMobil Gas Marketing Co., Contract no. 1995-3280											
Crude Acquired											
Crude Disposed											
Net/Balance											
Pioneer, Contract no. 1995-3286											
Crude Acquired											
Crude Disposed											
Net/Balance											
Keyes Helium Co., LLC, Contract no. 1995-3287											
Crude Acquired											
Crude Disposed											
Net/Balance											
Linde Gas LLC, Contract no. 2001-3282											
Crude Acquired											
Crude Disposed											
Net/Balance											
Air Liquide Helium America, Inc., Contract no. 2003-3284											
Crude Acquired											
Crude Disposed											
Net/Balance											
Matheson Tri-Gas, Inc., Contract no. 2007-3288											
Crude Acquired											
Crude Disposed											
Net/Balance											

<b>Government Helium</b>	
Remaining Crude Acquired beginning of the month	23,060,933
Crude Disposed: In Kind Sales transferred for the month	(56,930)
Open Market/Reserve Sell Down transferred for the month	(181,600)
Gains and Losses for the month	(2,819)
Net/Balance of Purchased Helium Remaining for Sale	22,819,584

\*Includes In Kind and Open Market transfers from Government storage

\*\*Rounded to nearest dollar



Table 8 - Compression & CHEU (Charges & Operations) November - 2006

Field/CHEU Compressor Operations		Month	FYTD	Cumulative
Spot gas fuel price *	\$ per/MMBTU	\$6.00	\$5.53	\$5.86
Fuel used *	total MMBTU	11,728	26,480	502,800
Field compressor fuel revenue *	\$dollars	\$10,726	\$11,823	\$544,057
HEU compressor fuel credit *	\$dollars	\$21,643	\$62,573	\$1,413,096
HEU fuel credit *	\$dollars	\$37,999	\$72,092	\$986,911
#1 Compressor run time *	hours	662	1,205	31,676
#2 Compressor run time *	hours	280	1,013	20,594
#3 Compressor run time *	hours	37	239	14,685

\* Field/CHEU Compressor Operations based on Nov 06 activity

Field Compressor Charges	Charges Billed (\$)*		
BOC Global Helium, Inc., Contract no. 1995-3249			
Praxair, Inc., Contract no. 1995-3251			
Air Products, L.P., Contract no. 1995-3256			
Keyes Helium Co., LLC, Contract no. 1995-3287			
SubTotal - Cliffside Refiners, LP (provides booster compression services)	(\$57,660)	(\$112,734)	(\$4,981,847)
Cliffside Refiners, LP, GDA010003 (BLM provided fuel *, labor, supplies, etc.)	\$13,863	\$25,142	\$1,217,667
Net Total - Cliffside Refiners, LP	(\$43,796)	(\$87,592)	(\$3,764,180)

\* BLM provided fuel cost is based on Sep 06 fuel consumed

**\*Rounded to nearest dollar**

Crude Helium Enrichment Unit (CHEU) CHEU Runtime	Month		FYTD		Cumulative
	Runtime Hrs	Percent	Runtime Hrs	Percent	Runtime Hrs
Processing feed gas	480	66.7%	1,223	83.5%	29,490
Producing residue gas	419	58.1%	1,158	79.1%	29,591
Producing helium product	417	57.9%	1,151	78.6%	26,823
Producing natural gas liquids	420	58.3%	1,113	76.0%	25,284

CHEU Charges	Charges Billed (\$)*		
	Month	FYTD	Cummulative
Reservior Management Fees (RMF)	\$203,149	\$457,085	\$6,441,971
Total operating costs	(\$881,099)	(\$1,792,762)	(\$35,773,520)
Labor	\$69,817	\$139,634	\$2,308,510
Compressor fuel cost *	\$29,941	\$81,344	\$1,314,322
HEU fuel cost *	\$23,950	\$59,660	\$959,638
Electric Power *	\$142,529	\$282,400	\$5,012,817
Other	(\$266,237)	(\$563,038)	(\$5,473,336)
Sub Total - Items provided by BLM	\$407,851	\$846,266	\$15,434,028
Total - Cliffside Refiners, LP, GDA030001	(\$473,248)	(\$946,496)	(\$20,339,492)

\* Based on Sep 06 activity

**\*Rounded to nearest dollar**

CHEU Utility Usage	Month	FYTD	Cumulative
Cheu Fuel Gas (Mcf) **	6,012	11,660	156,246
Cheu Pure Water Usage (gallons) *	2,077	4,588	130,808
Electricity Metered (Kwh) used *	1,609,432	4,104,340	86,120,014